

Air Quality Technical Report

Dollar Creek Shared-Use Trail Project
Dollar Drive/SR 28 and Fulton Crescent Drive
Placer County

Prepared for Placer County using Caltrans Document Preparation
Guidelines

March 2012



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DOLLAR CREEK SHARED-USE TRAIL PROJECT

Air Quality Technical Report

Executive Summary

Environmental Science Associates (ESA) has prepared this Air Quality analysis of the Dollar Creek Shared-Use Trail Project (Project) located in Placer County, which consists of the development of an approximately 2.5 mile long trail that will link the existing Tahoe City to Dollar Point trail that ends near the intersection of Dollar Drive and SR 28 to the end of Fulton Crescent Drive and will utilize public lands owned by the California Tahoe Conservancy (Conservancy) and North Tahoe Public Utility District (NTPUD). The Project establishes a separated shared-use trail, extending the backbone of the existing north shore bicycle trail network, linking residential uses to jobs, schools, shopping, and recreation and community areas. The property assessed for this analysis includes the immediate area surrounding the proposed trail alignment and is referred to as the "Project area" or the "Project site" in this report. Adjacent land uses consist of mountain homes and continued mountain terrain.

1.0 Introduction

The Project is located within the Placer County portion of the Lake Tahoe Air Basin (LTAB). This technical report includes a discussion of existing air quality conditions, a summary of applicable regulations, and an analysis of potential short-term and long-term air quality impacts of the proposed Project. The method of analysis for short-term construction, long-term regional (operational), local mobile-source, odor, and toxic air emissions is consistent with the recommendations of the Placer County Air Pollution Control District (PCAPCD).

2.0 Project Description

The Project proposes to create an approximately 14 foot wide (to include 10 feet of trail and 2 foot wide clear zones on either side of trail) paved Class 1 bike path primarily within Conservancy and NTPUD owned properties, between the intersection of Dollar Drive and SR 28 and the terminus of Fulton Crescent Drive, north of Dollar Point on the northwest shore of Lake Tahoe in Placer County, CA. The Project establishes a separated shared-use trail, extending the backbone of the existing north shore bicycle trail network, linking residential uses to jobs, schools, shopping, and recreation and community areas. The approximately 2.5 mile long trail will link the existing Tahoe City to Dollar Point trail that ends near the intersection of Dollar Drive and SR 28 to the end of Fulton

Crescent Drive and will utilize public lands owned by the NTPUD and Conservancy. Adjacent land uses consist of mountain homes and continued mountain terrain.

The Project alignment generally follows existing dirt trails and roads constructed on the former Firestone and Dollar Parcels, encompassing other adjacent parcels nearby as needed to improve trail connections or reduce or avoid environmental effects. Residential subdivisions are in close proximity to the beginning and end of this trail segment. The trail passes through mountain terrain typical to the Lake Tahoe area. The Project implements specific goals and policies of the TRPA to provide a non-motorized alternative transportation corridor in the north shore of Lake Tahoe and is consistent with the Conservancy's outdoor recreation program requirements. Trail development details comply with the American Association of State Highway and Transportation Officials (AASHTO) guidelines and American Disability Act (ADA) design standards and may include informal trail consolidation or decommissioning and disturbed land restoration along its length.

3.0 Environmental Setting

The Project area is located in the eastern portion of Placer County, California, which is within the LTAB. The ambient concentrations of air pollutant emissions are determined by the amount of emissions released by pollutant sources and the ability of the atmosphere to transport and dilute such emissions. Natural factors that affect transport and dilution include terrain, wind, atmospheric stability, and the presence of sunlight. Therefore, existing air quality conditions in the Project area are determined by such natural factors as topography, meteorology, and climate, in addition to the amount of emissions released by existing air pollutant sources, as discussed separately below.

Topography, Climate, and Meteorology

The LTAB is comprised of the surface of Lake Tahoe (roughly 20 miles long by 10 miles wide and land up to the surrounding rim of mountain ridges. The southern portion of the air basin is in El Dorado County and the northern portion is in Placer County. The lake is at 6,200 feet elevation, and the ridges climb to over 10,000 feet. The mountain slopes surrounding the lake are quite precipitous, and are broken by deep valleys carved by streams that drain into the lake.

The meteorology of the LTAB in winter is typified by large amounts of precipitation from Pacific storms that fall mainly as snow and temperatures below freezing accompanied by winds, cloudiness, and lake and valley fog. Winter days can also bring cool, brilliantly clear days between storms. In the summer, the LTAB experiences sunny, mild days, with daytime peaks in the upper 70s and low 80s, with an occasional thunderstorm from southern flows of moisture.

Existing Air Quality

The PCAPCD regional air quality monitoring network provides information on existing ambient concentrations of criteria air pollutants. Monitored ambient air pollutant concentrations reflect the number and strength of emissions sources and the influence of topographical and meteorological factors. Criteria air pollutant concentrations are measured at several monitoring stations in the LTAB. The South Lake Tahoe (1901 Airport Road and Sandy Way) stations are the closest in

proximity to the Project area with recent data for ozone and PM10. In general, the ambient air quality measurements from these stations are representative of the air quality in the vicinity of the Project area. **Table 1** summarizes the air quality data from the most recent three-years available.

TABLE 1
AIR QUALITY DATA SUMMARY (2008-2010) FOR THE PROJECT AREA –
SOUTH LAKE TAHOE STATION

	Monitori	ar	
Pollutant	2008	2009	2010
Ozone			
Highest 1 Hour Average (ppm) ^D	0.091	0.077	NA
Days over State Standard (0.09 ppm) ^a	0	0	NA
Highest 8 Hour Average (ppm) ^b	0.077	0.071	NA
Days over National Standard (0.075 ppm) ^a	1	0	NA
Days over State Standard (0.07 ppm) ^a	5	1	NA
Particulate Matter (PM10)			
Highest 24 Hour Average – State/National (μg/m³) ^b	96.7 /NA	52.8 /NA	71.4 /NA
Estimated Days over National Standard (150 μg/m³) ^{a,c}	0	0	0
Estimated Days over State Standard (50 μg/m³)a,c	10	1	2
State Annual Average (State Standard 20 μg/m³) ^{a,b}	NA	NA	NA

a Generally, state standards and national standards are not to be exceeded more than once per year.

NA = Not Available. Values in **Bold** exceed the respective air quality standard.

SOURCE: California Air Resources Board (ARB), 2012b. Summaries of Air Quality Data, 2008-2010; http://www.arb.ca.gov/adam/topfour/topfour1.php. Accessed February 22, 2012.

Criteria Air Pollutants

These pollutants are called "criteria" air pollutants because standards have been established for each of them to meet specific public health and welfare criteria set forth in the Federal Clean Air Act (FCAA). California has adopted more stringent ambient air quality standards for the criteria air pollutants (referred to as State Ambient Air Quality Standards, or state standards) and has adopted air quality standards for some pollutants for which there is no corresponding national standard.

• Ozone (O₃). Short-term exposure to ozone can irritate the eyes and cause constriction of the airways. Besides causing shortness of breath, ozone can aggravate existing respiratory diseases such as asthma, bronchitis, and emphysema. Ozone is not emitted directly into the atmosphere, but is a secondary air pollutant produced in the atmosphere through a complex series of photochemical reactions involving reactive organic gases (ROG) and nitrogen oxides (NOx). ROG and NOx are known as precursor compounds for ozone. Significant ozone production generally requires ozone precursors to be present in a stable atmosphere with strong sunlight for approximately three hours. Ozone is a regional air pollutant because it is not emitted directly by sources, but is formed downwind of sources of ROG and NOx under the influence of wind and sunlight. Ozone concentrations tend to be higher in the late spring, summer, and fall, when the long sunny days combine with regional subsidence inversions to create conditions conducive to the formation and accumulation of secondary photochemical compounds, like ozone.

b ppm = parts per million; μg/m³ = micrograms per cubic meter.

c PM10 and PM2.5 is not measured every day of the year. Number of estimated days over the standard is based on 365 days per year.

• Carbon Monoxide (CO). Ambient CO concentrations normally are considered a local effect and typically correspond closely to the spatial and temporal distributions of vehicular traffic. Wind speed and atmospheric mixing also influence CO concentrations. Under inversion conditions, CO concentrations may be distributed more uniformly over an area that may extend some distance from vehicular sources. When inhaled at high concentrations, CO combines with hemoglobin in the blood and reduces the oxygen-carrying capacity of the blood. This results in reduced oxygen reaching the brain, heart, and other body tissues. This condition is especially critical for people with cardiovascular diseases, chronic lung disease, or anemia, as well as for fetuses.

CO concentrations have declined dramatically in California due to existing controls and programs, and most areas of the state, including the region encompassing the Project area, have no problem meeting the CO state and federal standards. CO measurements and modeling were important in the early 1980s when CO levels were regularly exceeded throughout California. In more recent years, CO measurements and modeling have not been a priority in most California air districts due to the retirement of older polluting vehicles, fewer emissions from new vehicles, and improvements in fuels.

- Nitrogen Dioxide (NO₂). NO₂ is a reddish brown gas that is a by-product of combustion processes. Automobiles and industrial operations are the main sources of NO₂. NO₂ may be visible as a coloring component of a brown cloud on high pollution days, especially in conjunction with high ozone levels. NO₂ is an air quality concern because it acts as a respiratory irritant and is a precursor of ozone. NO₂ is a major component of the group of gaseous nitrogen compounds commonly referred to as NOx, which are produced by fuel combustion in motor vehicles, industrial stationary sources (such as industrial activities), ships, aircraft, and rail transit. Typically, NO₂ emitted from fuel combustion are in the form of nitric oxide (NO) and NO₂. NO is often converted to NO2 when it reacts with ozone or undergoes photochemical reactions in the atmosphere. Therefore, emissions of NO₂ from combustion sources are typically evaluated based on the amount of NOx emitted from the source.
- Respirable Particulate Matter (PM10) and Fine Particulate Matter (PM2.5). PM10 and PM2.5 consist of particulate matter that is 10 microns or less in diameter and 2.5 microns or less in diameter, respectively. (A micron is one-millionth of a meter). PM10 and PM2.5 represent fractions of particulate matter that can be inhaled into the air passages and the lungs and can cause adverse health effects. Some sources of particulate matter, such as wood burning in fireplaces, demolition, and construction activities, are more local in nature, while others, such as vehicular traffic, have a more regional effect. Very small particles of certain substances (e.g., sulfates and nitrates) can cause lung damage directly, or can contain adsorbed gases (e.g., chlorides or ammonium) that may be injurious to health. Particulates also can damage materials and reduce visibility. Large dust particles (diameter greater than 10 microns) settle out rapidly and are easily filtered by human breathing passages. This large dust is of more concern as a soiling nuisance rather than a health hazard. The remaining fraction, PM10 and PM2.5, are a health concern particularly at levels above the federal and state ambient air quality standards. PM2.5 (including diesel exhaust particles) is thought to have greater effects on health, because these particles are so small and thus, are able to penetrate to the deepest parts of the lungs. Scientific studies have suggested links between fine particulate matter and numerous health problems including asthma, bronchitis, acute and chronic respiratory symptoms such as shortness of breath and painful breathing. Recent studies have shown an association between morbidity and mortality and

daily concentrations of particulate matter in the air. Children are more susceptible to the health risks of PM10 and PM2.5 because their immune and respiratory systems are still developing.

- Sulfur Dioxide (SO₂). SO₂ is a colorless, extremely irritating gas or liquid. It enters the atmosphere as a pollutant mainly as a result of the burning of high sulfur-content fuel oils and coal, and from chemical processes occurring at chemical plants and refineries.
- Lead. Lead occurs in the atmosphere as particulate matter. The combustion of leaded gasoline is the primary source of airborne lead. Since the use of leaded gasoline is no longer permitted for on-road motor vehicles, lead is not a pollutant of concern in the LTAB.

Toxic Air Contaminants (TACs)

TACs are airborne substances that are capable of causing short-term (acute) and/or long-term (chronic or carcinogenic, i.e., cancer causing) adverse human health effects (i.e., injury or illness). TACs are substances for which Federal or State criteria air pollutant standards have not been adopted. Thus, for TACs, there is no Federal or State ambient air quality standard against which to measure a project's air quality impacts. For this reason, TACs are analyzed by performing a health risk assessment.

TACs include both organic and inorganic chemical substances. They may be emitted from a variety of common sources including gasoline stations, automobiles, dry cleaners, industrial operations, and painting operations. The current California list of TACs includes approximately 200 compounds, including particulate emissions from diesel-fueled engines.

Asbestos

Naturally occurring asbestos (NOA) may be found in at least 44 of California's 58 counties. Asbestos is the name for a group of naturally occurring silicate minerals. Exposure to asbestos may result in inhalation or ingestion of asbestos fibers, which over time may result in damage to the lungs or membranes that cover the lungs, leading to illness or even death.

NOA, often found in serpentine rock formations, is present in several foothill areas of Placer County. The Project site is not located near any of the areas identified by the California Department of Conservation, California Geological Survey (CGS) as containing Ultramafic Rocks and is mapped as an Area Least Likely to Contain NOA (California Department of Conservation, 2006).

Odorous Emissions

Though offensive odors from stationary sources rarely cause any physical harm, they still remain unpleasant and can lead to public distress generating citizen complaints to local governments. The occurrence and severity of odor impacts depend on the nature, frequency and intensity of the source; wind speed and direction; and the sensitivity of receptors. Odor impacts should be considered for any proposed new odor sources located near existing receptors, as well as any new sensitive receptors located near existing odor sources. Generally, increasing the distance between the receptor and the source will mitigate odor impacts.

Greenhouse Gases

Gases that trap heat in the atmosphere are called greenhouse gases (GHGs). The major concern with GHGs is that increases in their concentrations are causing global climate change, a change in the average weather on Earth that can be measured by wind patterns, storms, precipitation, and temperature. Although there is disagreement as to the rate of global climate change and the extent of the impacts attributable to human activities, most in the scientific community agree that there is a direct link between increased emissions of GHGs and long-term global temperature increases. There are several gases that act as GHGs; their common attribute is that they allow sunlight to enter the atmosphere, but trap a portion of the outward-bound infrared radiation, which warms the air. The process is similar to the effect greenhouses have in raising the air temperature inside the greenhouse, hence the name GHGs. Both natural processes and human activities emit GHGs. The presence of GHGs in the atmosphere regulates the Earth's temperature; however, emissions from human activities such as fossil fuel-based electricity production and the use of motor vehicles have elevated the concentration of GHGs in the atmosphere. It generally is believed that this accumulation of GHGs is contributing to global climate change.

The principal GHGs are carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), sulfur hexafluoride (SF₆), perfluorocarbons (PFCs), and hydrofluorocarbons (HFCs). Because these different GHGs have different warming potential (the amount of heat trapped by a certain mass of a GHG), and CO₂ is the most commonly referenced gas for climate change, GHG emissions often are quantified and reported as CO₂ equivalents (CO₂e). For example, SF₆ commonly is used in the utility industry as an insulating gas in circuit breakers and other electronic equipment. SF₆, while comprising a small fraction of the total GHGs emitted annually worldwide, is a very potent GHG with 23,900 times the global warming potential of CO₂. Therefore, an emission of 1 metric ton of SF₆ could be reported as an emission of 23,900 metric tons (MT) of CO₂e. Large emission sources are reported in million metric tons¹ of CO₂e.

Some of the potential effects of global warming in California may include loss in snow pack, sea level rise, more extreme heat days per year, more high ozone days, more large forest fires, and more drought years (ARB, 2008). Globally, climate change has the potential to impact numerous environmental resources through potential, though uncertain, impacts related to future air temperatures and precipitation patterns. The projected effects of global warming on weather and climate are likely to vary regionally, but are expected to include the following direct effects (IPCC, 2007):

- Higher maximum temperatures and more hot days over nearly all land areas;
- Higher minimum temperatures, fewer cold days and frost days over nearly all land areas;
- Reduced diurnal temperature range over most land areas;
- Increase of heat index over land areas; and
- More intense precipitation events.

A metric ton is 1,000 kilograms; it is equal to approximately 1.1 U.S. tons and approximately 2,204.6 pounds.

Also, there are many secondary effects that are projected to result from global warming, including global rise in sea level, impacts to agriculture, changes in disease vectors, and changes in habitat and biodiversity. While the possible outcomes and the feedback mechanisms involved are not fully understood and much research remains to be done, the potential for substantial environmental, social, and economic consequences over the long term may be great.

4.0 Regulatory Setting

Federal

Criteria Air Pollutants

The Federal Clean Air Act (FCAA) requires the U.S. Environmental Protection Agency (USEPA) to identify National Ambient Air Quality Standards (NAAQS or national standards) to protect public health and welfare. National standards have been established for O₃, CO, NO₂, SO₂, PM10, PM2.5, and lead. **Table 2** shows current national and state ambient air quality standards and provides a brief discussion of the related health effects and principal sources for each pollutant.

Pursuant to the 1990 Federal Clean Air Act Amendments (FCAAA), the USEPA classifies air basins (or portions thereof) as "attainment" or "nonattainment" for each criteria air pollutants, based on whether or not the NAAQS had been achieved. **Table 3** shows the current attainment status of the Project area.

The FCAA requires each state to prepare an air quality control plan referred to as the State Implementation Plan (SIP). The FCAAA added requirements for states containing areas that violate the NAAQS to revise their SIPs to incorporate additional control measures to reduce air pollution. The SIP is a living document that is periodically modified to reflect the latest emissions inventories, planning documents, and rules and regulations of air basins as reported by the agencies with jurisdiction over them. The USEPA has responsibility to review all state SIPs to determine if they conform to the mandates of the FCAAA and will achieve air quality goals when implemented. If the USEPA determines a SIP to be inadequate, it may prepare a Federal Implementation Plan (FIP) for the nonattainment area and may impose additional control measures. Failure to submit an approvable SIP or to implement the plan within mandated timeframes can result in sanctions being applied to transportation funding and stationary air pollution sources in the air basin.

TABLE 2 STATE AND NATIONAL CRITERIA AIR POLLUTANT STANDARDS, EFFECTS, AND SOURCES

Pollutant	Averaging Time	State Standard	National Standard	Pollutant Health and Atmospheric Effects	Major Pollutant Sources
Ozone	1 hour	0.09 ppm		High concentrations can directly affect lungs, causing	Formed when ROG and NOx react in the presence of
	8 hours	0.070 ppm	0.075 ppm	irritation. Long-term exposure may cause damage to lung tissue.	sunlight. Major sources include on-road motor vehicles, solvent evaporation, and commercial / industrial mobile equipment.
Carbon Monoxide	1 hour	20 ppm	35 ppm	Classified as a chemical asphyxiant, CO interferes with	Internal combustion engines, primarily gasoline-powered
	8 hours	9.0 ppm	9 ppm	the transfer of fresh oxygen to the blood and deprives sensitive tissues of oxygen.	motor vehicles.
	8 hours (Lake Tahoe)	6.0 ppm		sensitive assues of oxygen.	
Nitrogen Dioxide	1 hour	0.18 ppm	100 ppb	Irritating to eyes and respiratory tract. Colors	Motor vehicles, petroleum refining operations, industrial
	Annual Avg.	0.030 ppm	53 ppb	atmosphere reddish-brown.	sources, aircraft, ships, and railroads.
Sulfur Dioxide	1 hour	0.25 ppm	75 ppb	Irritates upper respiratory tract; injurious to lung tissue.	Fuel combustion, chemical plants, sulfur recovery plants, and
	3 hours		0.5 ppm	Can yellow the leaves of plants, destructive to marble, iron, and steel. Limits visibility and reduces sunlight.	metal processing.
	24 hours	0.04 ppm	0.14 ppm (certain areas)	non, and steel. Limits visibility and reduces sumight.	
Respirable	24 hours	50 μg/m³	150 μg/m ³	May irritate eyes and respiratory tract, decreases in lung	Dust and fume-producing industrial and agricultural operations,
Particulate Matter (PM10)	Annual Avg.	20 μg/m³		capacity, can cause cancer and increased mortality. Produces haze and limits visibility.	combustion, atmospheric photochemical reactions, and natural activities (e.g., wind-raised dust and ocean sprays).
Fine Particulate	24 hours		35 μg/m³	Increases respiratory disease, lung damage, cancer,	Fuel combustion in motor vehicles, equipment, and industrial
Matter (PM2.5)	Annual Avg.	12 μg/m³	15.0 μg/m ³	and premature death. Reduces visibility and results in surface soiling.	sources; residential and agricultural burning; Also, formed from photochemical reactions of other pollutants, including NOx, sulfur oxides, and organics.
Lead	Monthly Ave.	1.5 μg/m³		Disturbs gastrointestinal system, and causes anemia, kidney disease, and neuromuscular and neurological	Present source: lead smelters, battery manufacturing and recycling facilities. Past source: combustion of leaded
	Quarterly		1.5 μg/m ³	dysfunction.	gasoline.
Hydrogen Sulfide	1 hour	0.03 ppm	No National Standard	Nuisance odor (rotten egg smell), headache and breathing difficulties (higher concentrations)	Geothermal power plants, petroleum production and refining.
Sulfates	24 hour	25 μg/m³	No National Standard	Breathing difficulties, aggravates asthma, reduced visibility	Produced by the reaction in the air of SO ₂ .
Visibility Reducing Particles	8 hour (Lake Tahoe)	Extinction of 0.07/km; visibility of 30 miles or more	No National Standard	Reduces visibility, reduced airport safety, lower real estate value, and discourages tourism.	See PM2.5.

ppm = parts per million; μ g/m³ = micrograms per cubic meter.

SOURCES: California Air Resources Board (ARB), 2012b. Ambient Air Quality Standards, available at http://www.arb.ca.gov/research/aaqs/aaqs2.pdf Standards last updated February 7, 2012; and ARB, 2009. ARB Fact Sheet: Air Pollution Sources, Effects and Control, http://www.arb.ca.gov/research/health/fs/fs2/fs2.htm, page last updated December 2009.

TABLE 3 TAHOE BASIN ATTAINMENT STATUS

	Designation/Classification ^a			
Pollutant	Federal Standards	State Standards		
Ozone – one hour	No Federal Standard	Attainment ^b		
Ozone – eight hour	Unclassified/Attainment	Nonattainment-Transitional		
PM10	Unclassified ^e	Nonattainment		
PM2.5	Unclassified/Attainment ^f	Attainment		
СО	Unclassified/Attainment	Attainment		
Nitrogen Dioxide	Unclassified/Attainment	Attainment		
Sulfur Dioxide	Attainment	Attainment		
Lead	No Designation	Attainment		
Hydrogen Sulfide	No Federal Standard	Unclassified		
Sulfates	No Federal Standard	Attainment		
Visibility Reducing Particles	No Federal Standard	Unclassified		

A Attainment. An area is designated attainment if the state or federal standard for the specified pollutant is met.

SOURCE: California Air Resources Board (ARB), 2011. Area Designations Maps – State and National, available at http://www.arb.ca.gov/desig/adm/adm.htm; page last reviewed September 13, 2011 and accessed February 23, 2012.

Toxic Air Contaminants

Regulation of TACs, termed Hazardous Air Pollutants (HAPs) under federal regulations, is achieved through federal, State and local controls on individual sources. The 1977 Clean Air Act Amendments required the USEPA to identify National Emission Standards for Hazardous Air Pollutants (NESHAPs) to protect public health and welfare. These substances include certain volatile organic chemicals, pesticides, herbicides, and radionuclides that present a tangible hazard, based on scientific studies of exposure to humans and other mammals. There is uncertainty in the precise degree of hazard.

Greenhouse Gases

In the past, the USEPA has not regulated GHGs under the FCAA because it asserted that the act did not authorize the USEPA to issue mandatory regulations to address global climate change and that such regulation would be unwise without an unequivocally established causal link between GHGs and the increase in global surface air temperatures. However, the U.S. Supreme Court held that the USEPA must consider regulation of motor vehicle GHG emissions. In *Massachusetts v. Environmental Protection Agency* et al., twelve states and cities, including California, together with several environmental organizations, sued to require the USEPA to regulate GHGs as pollutants under the FCAA (127 S. Ct. 1438 (2007)). The Court ruled that GHGs fit within the FCAA's definition of a pollutant and the USEPA did not have a valid rationale for not regulating

N Nonattainment. An area is designated nonattainment if the State or federal standard for the specified pollutant is not met.

NT Nonattainment – Transitional. An area is designated non-attainment – transitional to signify that the area is close to attaining the standard for that pollutant.

U Unclassified. An area is designated unclassified if the data are incomplete and do not support a designation of attainment or nonattainment.

Air basins classified as N or NT areas have at least one area within that basin that has shown a violation of the relevant ambient standard

GHGs. On December 7, 2009, the Administrator signed two distinct findings regarding GHGs under section 202(a) of the FCAA:

- **Endangerment Finding:** the current and projected concentrations of the six key well-mixed GHGs—CO₂, CH₄, N₂O, HFCs, PFCs, and SF₆—in the atmosphere threaten the public health and welfare of current and future generations.
- Cause or Contribute Finding: The Administrator found that the combined emissions of these well-mixed GHGs from new motor vehicles and new motor vehicle engines contribute to the GHG pollution which threatens public health and welfare.

Mandatory Greenhouse Gas Reporting Rule

On September 22, 2009, USEPA released its final Greenhouse Gas Reporting Rule (Reporting Rule). The Reporting Rule is a response to the fiscal year (FY) 2008 Consolidated Appropriations Act (H.R. 2764; Public Law 110-161), that required U.S. EPA to develop "... mandatory reporting of GHGs above appropriate thresholds in all sectors of the economy...." The Reporting Rule will apply to most entities that emit 25,000 metric tons of CO₂e or more per year. Starting in 2010, facility owners are required to submit an annual GHG emissions report with detailed calculations of facility GHG emissions. The Reporting Rule also mandates recordkeeping and administrative requirements in order for USEPA to verify annual GHG emissions reports.

State

The California Air Resources Board (ARB) manages air quality, regulates mobile emissions sources, and oversees the activities of county Air Pollution Control Districts and regional Air Quality Management Districts. ARB establishes state ambient air quality standards and vehicle emissions standards.

Criteria Air Pollutants

California has adopted ambient standards that are more stringent than the federal standards for the criteria air pollutants. These are shown in **Table 2**. Under the California Clean Air Act (CCAA) patterned after the FCAA, areas have been designated as attainment or nonattainment with respect to the state standards. **Table 3** summarizes the attainment status with California standards in the Project area.

Toxic Air Contaminants

The State Air Toxics Program was established in 1983 under Assembly Bill (AB) 1807 (Tanner). A total of 243 substances have been designated TACs under California law; they include the 189 (federal) hazardous air pollutants (HAPs) adopted in accordance with AB 2728. The Air Toxics "Hot Spots" Information and Assessment Act of 1987 (AB 2588) seeks to identify and evaluate risk from air toxics sources; however, AB 2588 does not regulate air toxics emissions. Toxic air contaminant emissions from individual facilities are quantified and prioritized. "High-priority" facilities are required to perform a health risk assessment and, if specific thresholds are violated, are required to communicate the results to the public in the form of notices and public meetings.

In August of 1998, ARB identified particulate emissions from diesel-fueled engines (diesel particulate matter, or DPM) as TACs. ARB subsequently developed the *Risk Reduction Plan to Reduce Particulate Matter Emissions from Diesel-Fueled Engines and Vehicles* (ARB, 2000). The document represents proposals to reduce diesel particulate emissions, with the goal of reducing emissions and associated health risks by 75 percent in 2010 and by 85 percent in 2020. The program aims to require the use of state-of-the-art catalyzed diesel particulate filters and ultra low sulfur diesel fuel on diesel-fueled engines.

In 2005, ARB published the *Air Quality and Land Use Handbook: A Community Health Perspective* (ARB, 2005). The primary goal in developing the handbook was to provide information that will help keep California's children and other vulnerable populations out of harm's way with respect to nearby sources of air pollution. The handbook highlights recent studies that have shown that public exposure to air pollution can be substantially elevated near freeways and certain other facilities. The health risk is greatly reduced with distance. For that reason, ARB provides some general recommendations aimed at keeping appropriate distances between sources of air pollution and sensitive land uses, such as residences.

Greenhouse Gases

California Environmental Quality Act and Climate Change

The California Environmental Quality Act (CEQA) requires lead agencies to consider the reasonably foreseeable adverse environmental effects of projects they are considering for approval. GHG emissions have the potential to adversely affect the environment because they contribute to global climate change. In turn, global climate change has the potential to: raise sea levels, affect rainfall and snowfall, and affect habitat.

Assembly Bill 1493

In 2002, then-Governor Gray Davis signed AB 1493, which required the ARB to develop and adopt, by January 1, 2005, regulations that achieve "the maximum feasible reduction of GHGs emitted by passenger vehicles and light-duty trucks and other vehicles determined by ARB to be vehicles whose primary use is noncommercial personal transportation in the state."

To meet the requirements of AB 1493, the ARB approved amendments to the California Code of Regulations (CCR) in 2004, adding GHG emissions standards to California's existing standards for motor vehicle emissions. Amendments to CCR Title 13, Sections 1900 and 1961 (13 CCR 1900, 1961), and adoption of Section 1961.1 (13 CCR 1961.1), require automobile manufacturers to meet fleet-average GHG emissions limits for all passenger cars, light-duty trucks within various weight criteria, and medium-duty passenger vehicle weight classes (i.e., any medium-duty vehicle with a gross vehicle weight [GVW] rating of less than 10,000 pounds and which is designed primarily for the transportation of persons), beginning with model year 2009. For passenger cars and light-duty trucks with a loaded vehicle weight (LVW) of 3,750 pounds or less, the GHG emission limits for model year 2016 are approximately 37 percent lower than the limits for the first year of the regulations, model year 2009. For light-duty trucks with an LVW of 3,751 pounds to a GVW of

8,500 pounds, as well as for medium-duty passenger vehicles, GHG emissions will be reduced approximately 24 percent between 2009 and 2016.

Because the Pavley standards (named for the bill's author, state Senator Fran Pavley) would impose stricter standards than those under the FCAA, California applied to the USEPA for a waiver under the FCAA; this waiver was denied in 2008. In 2009, however, the USEPA granted the waiver.

Executive Order S-3-05

In 2005, in recognition of California's vulnerability to the effects of climate change, then-Governor Schwarzenegger established Executive Order S-3-05, which sets forth a series of target dates by which statewide GHG emissions would be progressively reduced: by 2010, reduce GHG emissions to 2000 levels; by 2020, reduce GHG emissions to 1990 levels; and by 2050, reduce GHG emissions to 80 percent below 1990 levels.

Assembly Bill 32 and the California Climate Change Scoping Plan

In 2006, the California legislature passed Assembly Bill 32 (California Health and Safety Code Division 25.5, Sections 38500, et seq., or AB 32), also known as the Global Warming Solutions Act. AB 32 requires the ARB to design and implement emission limits, regulations, and other measures, such that feasible and cost-effective statewide GHG emissions are reduced to 1990 levels by 2020 (representing a 25 percent reduction in emissions).

Pursuant to AB 32, the ARB adopted a Scoping Plan in December 2008, which was re-approved by ARB on August 24, 2011 (ARB, 2008), outlining measures to meet the 2020 GHG reduction limits. In order to meet these goals, California must reduce its GHG emissions by 30 percent below projected 2020 business as usual emissions levels or about 15 percent from today's levels. The Scoping Plan estimates a reduction of 174 million metric tons of CO₂e (about 191 million U.S. tons) from the transportation, energy, agriculture, forestry, and other sources, with measures summarized in **Table 4** below. The ARB has identified an implementation timeline for the GHG reduction strategies in the Scoping Plan. Some measures may require new legislation to implement, some will require subsidies, some have already been developed, and some will require additional effort to evaluate and quantify. Additionally, some emissions reductions strategies may require their own environmental review under CEQA or the National Environmental Policy Act (NEPA).

AB 32 also anticipates that local government actions will result in reduced GHG emissions. ARB has identified a GHG reduction target of 15 percent from current levels for local governments themselves and notes that successful implementation of the plan relies on local governments' land use planning and urban growth decisions because local governments have primary authority to plan, zone, approve, and permit land development to accommodate population growth and the changing needs of their jurisdictions.

TABLE 4 LIST OF RECOMMENDED ACTIONS BY SECTOR

Transportation	Measure No.	Measure Description	GHG Reductions (Annual Million Metric Tons CO₂e)
T-2 Low Carbon Fuel Standard (Discrete Early Action) T-3 Regional Transportation-Related Greenhouse Gas Targets 5 T-4 Vehicle Efficiency Measures 7-5 Ship Electrification at Ports (Discrete Early Action) 7-6 Goods Movement Efficiency Measures 8 Ship Electrification at Ports 8 System-Wide Efficiency Measures 9 System-Wide Efficiency Measures 9 System-Wide Efficiency Measures 1-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic 1-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic 1-8 Medium- and Heavy-Duty Vehicle Hybridization 1-9 High Speed Rail 1 Electricity and Natural Gas 1-9 High Speed Rail 1 Electricity and Natural Gas 1-1 Energy Efficiency (32,000 GWh of Reduced Demand) 1-1 Increase Uniting Energy Efficiency Programs 1-1 More Stringent Building & Appliance Standards 1-2 Additional Efficiency and Conservation Programs 1-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include avoided transmission line loss) 1-3 Renewables Portfolio Standard (33% by 2020) 1-3 Renewables Portfolio Standard (33% by 2020) 1-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and Solar programs of publicity owned utilities) 1-3 Renewables Portfolio Standard (33% by 2020) 1-4 Energy Efficiency (800 Million Therms Reduced Consumptions) 1-5 Energy Efficiency (800 Million Therms Reduced Consumptions) 1-7 Energy Efficiency (800 Million Therms Reduced Consumptions) 1-8 Energy Efficiency And Conservation Programs 1-9 Energy Efficiency And Conservation Programs 1-9 Energy Efficiency And Conservation Programs 1-9 Energy Efficiency And Conservation Programs 1-1 Water Use Efficiency 1-1 Water Use Efficiency 1-2 Water Recycling 1-3 Green Buildings 1-4 Research Recycling 1-5 Increase Renewable Energy Production 1-6 Public Goods Charge (Water) 1-7 Energy Efficiency And Co-Benefits Audits for Large Industrial Sources 1-8 Financy Efficiency And Co-Benefits Audits for Large Industrial Sources 1-9	Transport	ation	
T-3 Regional Transportation-Related Greenhouse Gas Targets 4.5 T-4 Vehicle Efficiency Measures 4.5 T-5 Ship Electrification at Ports (Discrete Early Action) 0.2 T-6 Goods Movement Efficiency Measures 3.5	T-1	Pavley I and II – Light Duty Vehicle Greenhouse Gas Standards	31.7
T-4 Vehicle Efficiency Measures T-5 Ship Electrification at Ports (Discrete Early Action) T-6 Goods Movement Efficiency Measures. * Ship Electrification at Ports * Ship Electricitication at Ports * Ship Electricitication at Ports * Ship Electricity Individual Efficiency Improvements T-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic Efficiency (Discrete Early Action) T-8 Medium- and Heavy-Duty Vehicle Hybridization T-9 High Speed Rail E-1 Energy Efficiency (32,000 GWh of Reduced Demand) * Increased Utility Energy Efficiency Programs * More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs E-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include and solar programs of publicy owned utilities) E-3 Renewables Portfolio Standard (33% by 2020) E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicy owned utilities) * Target of 3000 MW Total Installation by 2020 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) * Building and Appliance Standards * Additional Efficiency and Conservation Programs * Building and Appliance Standards * Additional Efficiency and Conservation Programs CR-2 Solar Water Heating (AB 1470 goal) Green Buildings GB-1 Green Buildings 26 Water W-1 Water Use Efficiency # Water System Energy Efficiency # Water System Energy Efficiency # Public Goods Charge (Water) # Public Goods Charge (Water) # Reginery Efficiency and Co-Benefits Audits for Large Industrial Sources # BD Industry I	T-2	Low Carbon Fuel Standard (Discrete Early Action)	15
T-5 Ship Electrification at Ports (Discrete Early Action) 0.2 T-6 Goods Movement Efficiency Measures. System-Wide Efficiency Improvements T-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic Efficiency (Discrete Early Action) 0.5 T-8 Medium- and Heavy-Duty Vehicle Hybridization 0.5 T-9 High Speed Rail 1 Electricity and Natural Gas E-1 Energy Efficiency (32,000 GWh of Reduced Demand) 1.52 Increased Utility Energy Efficiency Programs More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs Million Solar Roots (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities Programs of Utility Energy Efficiency Programs Programs of Public Owned Utilities Programs of Utility Energy Efficiency Programs Programs of Public Owned utilities New Solar Homes Partnership and solar programs of publicly owned utilities Programs Building Appliance Standards Owned Programs Owned Public Programs Programs of Public Owned Utilities Programs Programs Owned Public Programs Public Programs Publicies Programs Programs Publicies Programs Publicies Programs Publicies Programs Pro	T-3 ¹	Regional Transportation-Related Greenhouse Gas Targets	5
T-6 Goods Movement Efficiency Measures. Ship Electrification at Ports System-Wide Efficiency Improvements T-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic Efficiency (Discrete Early Action) T-8 Medium- and Heavy-Duty Vehicle Hybridization T-9 High Speed Rail 1 1 Electricity and Natural Gas E-1 Energy Efficiency (32,000 GWh of Reduced Demand) Increased Utility Energy Efficiency Programs More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include avoided transmission line loss) E-3 Renewables Portfolio Standard (33% by 2020) E-3 Renewables Portfolio Standard (33% by 2020) E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and Solar programs of publicly owned utilities) I Target of 3000 MW Total Installation by 2020 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) Utility Energy Efficiency Programs Building and Appliance Standards Additional Efficiency and Conservation Programs CR-2 Solar Water Heating (AB 1470 goal) Green Buildings GB-1 Green Buildings GB-1 Green Buildings GB-1 Water Use Efficiency W-1 Water Use Efficiency W-2 Water Recycling M-3 Water System Energy Efficiency W-4 Reuse Urban Runoff W-5 Increase Renewable Energy Production M-6 Public Goods Charge (Water) Industry I-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD Industry I-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD I-2 Oil and Gas Extraction GHG Emission Reduction 0.9 1 4-8 Refinery Flare Recovery Process Improvements	T-4	Vehicle Efficiency Measures	4.5
Ship Electrification at Ports System-Wide Efficiency Improvements T-7 Heavy-Duty Vehicle Greenhouse Gas Emission Reduction Measure – Aerodynamic Efficiency (Discrete Early Action) T-8 Medium- and Heavy-Duty Vehicle Hybridization T-9 High Speed Rail Electricity and Natural Gas E-1 Energy Efficiency (32,000 GWh of Reduced Demand) Increased Utility Energy Efficiency Programs More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs E-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include acided transmission line loss) E-3 Renewables Portfolio Standard (33% by 2020) E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities) E-7 Energy Efficiency (800 Million Therms Reduced Consumptions) Intitity Energy Efficiency Programs Building and Appliance Standards Additional Efficiency and Conservation Programs CR-2 Solar Water Heating (AB 1470 goal) Green Buildings GB-1 Green Build	T-5	Ship Electrification at Ports (Discrete Early Action)	0.2
Efficiency (Discrete Early Action) T-8 Medium- and Heavy-Duty Vehicle Hybridization 0.5 T-9 High Speed Rail 1 1 Electricity and Natural Gas E-1 Energy Efficiency (32,000 GWh of Reduced Demand) 15.2 Increased Utility Energy Efficiency Programs - More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs - More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs E-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include avoided transmission line loss) Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities) 1 Target of 3000 MW Total Installation by 2020 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) 1 Utility Energy Efficiency Programs 1 Utility Energy Efficiency Programs 1 Energy Efficiency Programs 1 Energy Efficiency Programs 2 Energy Efficiency Programs 2 Energy Efficiency Programs 2 Energy Efficiency Programs 2 Energy Efficiency Programs 3 Energy Efficiency Programs 3 Energy Efficiency Programs 4 Energy Efficiency Programs 5 Energy Efficiency Programs 5 Energy Efficiency Programs 5 Energy Efficiency Eff	T-6	Ship Electrification at Ports	3.5
T-9 High Speed Rail 1 Electricity and Natural Gas E-1 Increased Utility Energy Efficiency Programs - Increased Utility Energy Efficiency Programs - More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs 15.2 E-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include avoided transmission line loss) 6.7 E-3 Renewables Portfolio Standard (33% by 2020) 21.3 E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities) - Target of 3000 MW Total Installation by 2020 2.1 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) - Utility Energy Efficiency Programs - Utility Energy Efficiency and Conservation Programs 2.0 GR-2 Solar Water Heating (AB 1470 goal) 0.1 Green Buildings Water Heating (AB 1470 goal) Water Water Recycling 0.3 Water Recycling 0.3† W-1 Water System Energy Efficiency 2.0† W-2 Water Recycling 0.3† W-3 Water System Energy Efficiency 0.2† W-5 Increase Renewable Energy Production 0.9† W-6 Public Goods Charge (Wat	T-7		0.93
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E-1 Energy Efficiency (32,000 GWh of Reduced Demand) Increased Utility Energy Efficiency Programs More Stringent Building & Appliance Standards Additional Efficiency and Conservation Programs E-2 Increase Combined Heat and Power Use by 30,000 GWh (Net reductions include avoided transmission line loss) E-3 Renewables Portfolio Standard (33% by 2020) E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities) Target of 3000 MW Total Installation by 2020 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) Utility Energy Efficiency Programs Building and Appliance Standards Additional Efficiency and Conservation Programs Buildings GB-1 Green Buildings GB-1 Green Buildings GB-1 Green Buildings GB-1 Water Use Efficiency W-1 Water Use Efficiency W-2 Water Recycling W-3 Water System Energy Efficiency W-4 Reuse Urban Runoff Us-4 Reuse Urban Runoff Us-5 Increase Renewable Energy Production Us-6 Public Goods Charge (Water) TBD Increase Renewable Energy Production Us-7 Geren Buildings Increase Renewable Energy Production Us-8 Public Goods Charge (Water) TBD Increase Renewable Energy Production Us-9 Us-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD Us-2 Oil and Gas Extraction GHG Emission Reduction Us-9 Us-1 Refinery Flare Recovery Process Improvements	T-9	High Speed Rail	1
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E-4 Million Solar Roofs (including California Solar Initiative, New Solar Homes Partnership and solar programs of publicly owned utilities) • Target of 3000 MW Total Installation by 2020 CR-1 Energy Efficiency (800 Million Therms Reduced Consumptions) • Utility Energy Efficiency Programs • Building and Appliance Standards • Additional Efficiency and Conservation Programs CR-2 Solar Water Heating (AB 1470 goal) Green Buildings GB-1 Green Buildings GB-1 Green Buildings W-1 Water Use Efficiency W-1 Water Use Efficiency W-2 Water Recycling 0.3† W-3 Water System Energy Efficiency W-4 Reuse Urban Runoff 0.2† W-5 Increase Renewable Energy Production 0.9† W-6 Public Goods Charge (Water) Industry I-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD I-2 Oil and Gas Extraction GHG Emission Reduction 0.9 I-4 Refinery Flare Recovery Process Improvements 0.3	E-2		6.7
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Utility Energy Efficiency Programs Building and Appliance Standards Additional Efficiency and Conservation Programs CR-2 Solar Water Heating (AB 1470 goal) Green Buildings GB-1 Green Buildings Water W-1 Water Use Efficiency W-2 Water Recycling 0.3† W-3 Water System Energy Efficiency W-4 Reuse Urban Runoff 0.2† W-5 Increase Renewable Energy Production 0.9† W-6 Public Goods Charge (Water) I-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD I-2 Oil and Gas Extraction GHG Emission Reduction 0.9 I-4 Refinery Flare Recovery Process Improvements 0.3 On 1 On 1 On 1 On 1 On 1 On 2 On 1 On 3 On 1 On 3	E-4	and solar programs of publicly owned utilities)	2.1
Green Buildings GB-1 Green Buildings 26 Water W-1 Water Use Efficiency 1.4† W-2 Water Recycling 0.3† W-3 Water System Energy Efficiency 2.0† W-4 Reuse Urban Runoff 0.2† W-5 Increase Renewable Energy Production 0.9† W-6 Public Goods Charge (Water) TBD† Industry I-1 Energy Efficiency and Co-Benefits Audits for Large Industrial Sources TBD I-2 Oil and Gas Extraction GHG Emission Reduction 0.2 I-3 GHG Leak Reduction from Oil and Gas Transmission 0.9 I-4 Refinery Flare Recovery Process Improvements 0.3	CR-1	Utility Energy Efficiency ProgramsBuilding and Appliance Standards	4.3
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WaterW-1Water Use Efficiency1.4†W-2Water Recycling0.3†W-3Water System Energy Efficiency2.0†W-4Reuse Urban Runoff0.2†W-5Increase Renewable Energy Production0.9†W-6Public Goods Charge (Water)TBD†IndustryI-1Energy Efficiency and Co-Benefits Audits for Large Industrial SourcesTBDI-2Oil and Gas Extraction GHG Emission Reduction0.2I-3GHG Leak Reduction from Oil and Gas Transmission0.9I-4Refinery Flare Recovery Process Improvements0.3	Green Bui	ldings	
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I-2 Oil and Gas Extraction GHG Emission Reduction 0.2 I-3 GHG Leak Reduction from Oil and Gas Transmission 0.9 I-4 Refinery Flare Recovery Process Improvements 0.3		Energy Efficiency and Co-Benefits Audits for Large Industrial Sources	TBD
I-3 GHG Leak Reduction from Oil and Gas Transmission 0.9 I-4 Refinery Flare Recovery Process Improvements 0.3		• • • • • • • • • • • • • • • • • • • •	
I-4 Refinery Flare Recovery Process Improvements 0.3			
	I-5		

Measure No.	Measure Description	GHG Reductions (Annual Million Metric Tons CO₂e)
Recycling	and Waste Management	
RW-1	Landfill Methane Control (Discrete Early Action)	1
RW-2	Additional Reductions in Landfill Methane Increase the Efficiency of Landfill Methane Capture	TBD†
RW-3	High Recycling/Zero Waste Commercial Recycling Increase Production and Markets for Compost Anaerobic Digestion Extended Producer Responsibility Environmentally Preferable Purchasing	9†
Forests		
F-1	Sustainable Forest Target	5
High Glob	al Warming Potential (GWP) Gases	
H-1	Motor Vehicle Air Conditioning Systems: Reduction of Refrigerant Emissions from Non-Professional Services (Discrete Early Action)	0.26
H-2	SF ₆ Limits in Non-Utility and Non-Semiconductor Applications (Discrete Early Action)	0.3
H-3	Reduction of Perfuorocarbons in Semiconductor Manufacturing (Discrete Early Action)	0.15
H-4	Limit High GWP Use in Consumer Products Discrete Early Action (Adopted June 2008)	0.25
H-5	 High GWP Reductions from Mobile Sources Low GWP Refrigerants for New Motor Vehicle Air Conditioning Systems Air Conditioner Refrigerant Leak Test During Vehicle Smog Check Refrigerant Recovery from Decommissioned Refrigerated Shipping Containers Enforcement of Federal Ban on Refrigerant Release during Servicing or Dismantling of Motor Vehicle Air Conditioning Systems 	3.3
H-6	High GWP Reductions from Stationary Sources High GWP Stationary Equipment Refrigerant Management Program: Refrigerant Tracking/Reporting/Repair Deposit Program Specifications for Commercial and Industrial Refrigeration Systems Foam Recovery and Destruction Program SF Leak Reduction and Recycling in Electrical Applications Alternative Suppressants in Fire Protection Systems Residential Refrigeration Early Retirement Program	10.9
H-7	Mitigation Fee on High GWP Gases	5
Agricultur	e	
A-1	Methane Capture at Large Dairies	1.0†

¹ This is not the SB 375 regional target. ARB will establish regional targets for each Metropolitan Planning Organization (MPO) region following the input of the regional targets advisory committee and a consultation process with MPO's and other stakeholders per SB 375.

The Scoping Plan relies on the requirements of Senate Bill 375 (discussed below) to implement the carbon emission reductions anticipated from land use decisions. SB 375 was enacted to align local land use and transportation planning to further achieve the state's GHG reduction goals. SB 375 requires regional transportation plans (RTPs), developed by Metropolitan Planning Organizations (MPOs), to incorporate a "sustainable communities strategy" that would achieve GHG emission reduction targets set by the ARB. SB 375 also includes provisions for streamlined CEQA review for

[†] GHG emission reduction estimates are not included in calculating the total reductions needed to meet the 2020 target.

some infill projects, such as transit-oriented development. SB 375 would be implemented over the next several years.

Executive Order S-1-07

Executive Order S-1-07, signed by then-Governor Schwarzenegger in 2007, proclaimed that the transportation sector is the main source of GHG emissions in California, at over 40 percent of statewide emissions. The order established a goal of reducing the carbon intensity of transportation fuels sold in California by a minimum of 10 percent by 2020. It also directed the ARB to determine whether this Low Carbon Fuel Standard could be adopted as a discrete, early-action measure after meeting the mandates in AB 32. The ARB adopted the Low Carbon Fuel Standard on April 23, 2009.

Senate Bill 1078 and 107 and Executive Order S-14-08 and S-21-09

SB 1078 (Chapter 516, Statutes of 2002) requires retail sellers of electricity, including investor-owned utilities and community choice aggregators, to provide at least 20 percent of their supply from renewable sources by 2017. SB 107 (Chapter 464, Statutes of 2006) changed the target date to 2010. In November 2008, then-Governor Schwarzenegger signed Executive Order S-14-08, which expands the state's Renewable Portfolio Standard to 33 percent renewable power by 2020. In September 2009, then-Governor Schwarzenegger continued California's commitment to the Renewable Portfolio Standard by signing Executive Order S-21-09, which directs the ARB under its AB 32 authority to enact regulations to help the state meet its Renewable Portfolio Standard goal of 33 percent renewable energy by 2020. The 33 percent by 2020 goal was codified in April 2011 with Senate Bill X1-2, which was signed by Governor Edmund G. Brown, Jr. This new RPS preempts the ARB 33 percent Renewable Electricity Standard and applies to all electricity retailers in the state including publicly owned utilities (POUs), investor-owned utilities, electricity service providers, and community choice aggregators. All of these entities must adopt the new RPS goals of 20 percent of retail sales from renewables by the end of 2013, 25 percent by the end of 2016, and the 33 percent requirement being met by the end of 2020.

Senate Bill 1368

SB 1368 is the companion bill of AB 32 and was signed by Governor Schwarzenegger in September 2006. SB 1368 requires the California Public Utilities Commission (PUC) to establish a GHG emission performance standard for baseload generation from investor owned utilities by February 1, 2007. The California Energy Commission (CEC) was also required to establish a similar standard for local publicly owned utilities by June 30, 2007. These standards cannot exceed the GHG emission rate from a baseload combined-cycle natural gas-fired plant. The legislation further requires that all electricity provided to California, including imported electricity, must be generated from plants that meet the standards set by the PUC and CEC.

Senate Bill 97

SB 97, signed in August 2007, acknowledges that climate change is a prominent environmental issue requiring analysis under CEQA. This bill directed the Governor's Office of Planning and Research (OPR) to prepare, develop, and transmit to the California Natural Resources Agency guidelines for the feasible mitigation of GHG emissions or the effects of GHG emissions, as required by CEQA,

no later than July 1, 2009. The California Natural Resources Agency was required to certify or adopt those guidelines by January 1, 2010. On December 30, 2009, the Natural Resources Agency adopted the state CEQA Guidelines amendments, as required by SB 97. These state CEQA Guidelines amendments provide guidance to public agencies regarding the analysis and mitigation of the effects of GHG emissions in draft CEQA documents. The amendments were reviewed by the Office of Administrative Law and became effective March 18, 2010.

Senate Bill 375

In addition to policy directly guided by AB 32, the legislature in 2008 passed SB 375, which provides for regional coordination in land use and transportation planning and funding to help meet the AB 32 GHG reduction goals. SB 375 aligns regional transportation planning efforts, regional GHG emissions reduction targets, and land use and housing allocations. SB 375 requires RTPs developed by the state's 18 MPOs to incorporate a "sustainable communities strategy" (SCS) that will achieve GHG emission reduction targets set by the ARB.

Local Regulations

Placer County Air Pollution Control District Rules and Regulations

The PCAPCD attains and maintains air quality conditions in Placer County through a comprehensive program of planning, regulation, enforcement, technical innovation, and promotion of the understanding of air quality issues.

The clean-air strategy of PCAPCD includes the preparation of plans for the attainment of ambient air-quality standards, adoption and enforcement of rules and regulations concerning sources of air pollution, and issuance of permits for stationary sources of air pollution. PCAPCD also inspects stationary sources of air pollution and responds to citizen complaints, monitors ambient air quality and meteorological conditions, and implements programs and regulations required by the FCAA, FCAAA, and the CCAA.

All projects are subject to PCAPCD rules and regulations in effect at the time of construction. Specific rules applicable to the construction of the proposed Project may include the following:

- Rule 202—Visible Emissions. A person shall not discharge into the atmosphere from any single source of emission whatsoever any air contaminant for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker in shade as that designated as number 1 on the Ringelmann Chart, as published by the United States Bureau of Mines.
- Rule 217—Cutback and Emulsified Asphalt Paving Materials. A person shall not
 manufacture for sale nor use for paving, road construction, or road maintenance any:
 rapid cure cutback asphalt; slow cure cutback asphalt containing organic compounds
 which evaporate at 500°F or lower as determined by current American Society for
 Testing and Materials (ASTM) Method D402; medium cure cutback asphalt except as
 provided in Section 1.2.; or emulsified asphalt containing organic compounds which
 evaporate at 500°F or lower as determined by current ASTM Method D244, in excess of
 3% by volume.

• Rule 218—Application of Architectural Coatings. No person shall: (i) manufacture, blend, or repackage for sale within PCAPCD; (ii) supply, sell, or offer for sale within PCAPCD; or (iii) solicit for application or apply within PCAPCD, any architectural coating with a volatile organic carbon (VOC) content in excess of the corresponding specified manufacturer's maximum recommendation. "Manufacturer's maximum recommendation" means the maximum recommendation for thinning that is indicated on the label or lid of the coating container.

Rule 228—Fugitive Dust.

- O Visible Emissions Not Allowed Beyond the Boundary Line: A person shall not cause or allow the emissions of fugitive dust from any active operation, open storage pile, or disturbed surface area (including disturbance as a result of the raising and/or keeping of animals or by vehicle use), such that the presence of such dust remains visible in the atmosphere beyond the boundary line of the emission source.
- Visible Emissions from Active Operations: In addition to the requirements of Rule 202, Visible Emissions, a person shall not cause or allow fugitive dust generated by active operations, an open storage pile, or a disturbed surface area, such that the fugitive dust is of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke as dark or darker in shade as that designated as number 2 on the Ringelmann Chart, as published by the United States Bureau of Mines.
- O Concentration Limit: A person shall not cause or allow PM10 levels to exceed 50 micrograms per cubic meter (μg/m3) (24-hour average) when determined, by simultaneous sampling, as the difference between upwind and downwind samples collected on high-volume particulate matter samplers or other EPA approved equivalent method for PM10 monitoring.
- o Track-Out onto Paved Public Roadways: Visible roadway dust as a result of active operations, spillage from transport trucks, and the track-out of bulk material onto public paved roadways shall be minimized and removed. The track-out of bulk material onto public paved roadways as a result of operations, or erosion, shall be minimized by the use of track-out and erosion control, minimization, and preventative measures, and removed within 1 hour from adjacent streets any time track-out extends for a cumulative distance of greater than 50 feet onto any paved public road during active operations. All visible roadway dust tracked-out upon public paved roadways as a result of active operations shall be removed at the conclusion of each work day when active operations cease, or every 24 hours for continuous operations. Wet sweeping or a High Efficiency Particulate Air (HEPA) filter equipped vacuum device shall be used for roadway dust removal. Any material tracked-out, or carried by erosion, and clean-up water, shall be prevented from entering waterways or storm water inlets as required to comply water quality control requirements.
- Minimum Dust Control Requirements: The following dust mitigation measures
 are to be initiated at the start and maintained throughout the duration of the
 construction or grading activity, including any construction or grading for road
 construction or maintenance.
 - Unpaved areas subject to vehicle traffic must be stabilized by being kept wet, treated with a chemical dust suppressant, or covered.

- The speed of any vehicles and equipment traveling across unpaved areas must be no more than 15 miles per hour unless the road surface and surrounding area is sufficiently stabilized to prevent vehicles and equipment traveling more than 15 miles per hour from emitting dust exceeding Ringelmann 2 or visible emissions from crossing the project boundary line.
- Storage piles and disturbed areas not subject to vehicular traffic must be stabilized by being kept wet, treated with a chemical dust suppressant, or covered when material is not being added to or removed from the pile.
- Prior to any ground disturbance, including grading, excavating, and land clearing, sufficient water must be applied to the area to be disturbed to prevent emitting dust exceeding Ringelmann 2 and to minimize visible emissions from crossing the boundary line.
- Construction vehicles leaving the site shall be cleaned to prevent dust, silt, mud, and dirt, from being released or tracked off-site.
- When wind speeds are high enough to result in dust emissions crossing the boundary line, despite the application of dust mitigation measures, grading and earthmoving operations shall be suspended.
- No trucks are allowed to transport excavated material off-site unless the trucks are maintained such that no spillage can occur from holes or other openings in cargo compartments, and loads are either covered with tarps; or wetted and loaded such that the material does not touch the front, back, or sides of the cargo compartment at any point less than 6 inches from the top and that no point of the load extends above the top of the cargo compartment.
- Wind-Driven Fugitive Dust Control: A person shall take action(s), such as surface stabilization, establishment of a vegetative cover, or paving, to minimize wind-driven dust from inactive disturbed surface areas.
- Rule 304—Land Development Smoke Management. The purpose of this rule is to establish standards and administrative requirements under which land development burning may occur in a reasonably regulated manner that manages the generation of smoke and reduces the emission of particulates and other air contaminates from such burning. Notably, a person shall not ignite or allow open outdoor burning without first obtaining a valid burn permit from the PCAPCD.
- Rule 501—General Permit Requirements. Any person operating an article, machine, equipment, or other contrivance, the use of which may cause, eliminate, reduce, or control the issuance of air contaminants, shall first obtain a written permit from the Air Pollution Control Officer (APCO). Stationary sources subject to the requirements of Rule 507, Federal Operating Permit Program, must also obtain a Title V permit pursuant to the requirements and procedures of that rule.

Tahoe Regional Planning Agency

The Tahoe Regional Planning Agency (TRPA) implements its own set of air quality standards and ordinances, including eight air quality standards and indicators adopted to protect air quality in the Lake Tahoe Air Basin. The TRPA/Tahoe Metropolitan Planning Organization (TMPO)

Regional Transportation Plan (RTP) adopted in 2008 and referred to as Mobility 2030, establishes policies, project implementation plans, and funding strategies to shape the Tahoe Region's transportation network so that environmental goals and thresholds are met. The RTP includes an analysis of its conformity with the California SIP to ensure that the RTP remains consistent with state and local air quality planning efforts to achieve and/or maintain the NAAQS.

TRPA Code provisions establish regulatory controls to implement Regional Plan policies. Code provisions relevant to the Project include TRPA revised Code Chapter 65 which establishes air quality control requirements to aid in the implementation of TRPA air quality goals and policies for the purpose of attaining and maintaining applicable federal and state air quality standards and TRPA thresholds.

5.0 Impacts and Mitigation Measures

Analysis Methodology

Short-term construction and long-term operational emissions of criteria air pollutants were assessed in accordance with methodologies recommended by PCAPCD (PCACPD, 2012). Emissions were quantified using the most recent version of the California Emissions Estimator Model (CalEEMod), version 2011.1.1, and compared to the applicable PCAPCD thresholds for determination of significance.

All other air quality impacts (i.e., odor, and TAC emissions) were assessed in accordance with methodologies recommended by ARB and PCAPCD and based on existing reference documentation.

Thresholds of Significance

Based on the Placer County CEQA Checklist and the State CEQA Guidelines, the proposed Project would result in a potentially significant impact on air quality if it would:

- Conflict with or obstruct implementation of the applicable air quality plan;
- Violate any air quality standard or contribute substantially to an existing or projected air quality violation;
- Result in a cumulatively considerable net increase of any criteria air pollutant for which the project region is nonattainment under any applicable national or state ambient air quality standards (PCAPCD has adopted an operational cumulative threshold of 10 pounds per day (lbs/day) of ROG or NOx, to apply during summer months only);
- Expose sensitive receptors to substantial pollutant concentrations;
- Create objectionable odors affecting a substantial number or people;
- Generate GHG emissions, either directly or indirectly, that may have a significant impact on the environment; or
- Conflict with an applicable plan, policy, or regulation adopted for the purpose of reducing the emissions of GHG.

As stated in Appendix G of the State CEQA Guidelines, the significance of criteria established by the applicable air quality management or air pollution control district may be relied upon to make the above determinations. Thus, based on recommendations by PCAPCD, the proposed Project would result in a potentially significant impact on air quality if:

- construction-generated criteria air pollutant or precursor emissions would exceed the PCAPCD threshold of 82 lbs/day for ROG, NOx, or PM10, or 550 lbs/day of CO;
- long-term operational (regional) criteria air pollutant or precursor emissions would exceed the PCAPCD threshold of 82 lbs/day for ROG, NOx, PM10, or SO₂, or 550 lbs/day of CO;

By adoption of AB 32, the State of California has identified GHG reduction goals, the effect of increased GHG emissions as they relate to global climate change is inherently an adverse environmental impact. While the emissions of one single project will not cause global climate change, GHG emissions from multiple projects throughout the world could result in an impact with respect to global climate change. Although neither the ARB nor the PCAPCD have identified a significance threshold for analyzing GHG emissions generated by a project or a methodology for analyzing air quality impacts related to global warming, the PCAPCD has recommended the use of an already adopted or accepted threshold for operational emissions, such as the Bay Area Air Quality Management District (BAAQMD) (PCAPCD, 2012). Therefore, the BAAQMD threshold of 1,100 metric tons per year CO₂e (from sources other than permitted stationary sources) (BAAQMD, 2011) will be applied to the long-term operations of the Project.

Impacts

Impact AQ-1: Would the Project conflict with or obstruct implementation of the applicable air quality plan? (Less than Significant)

The SIP demonstrates how the LTAB will continue to maintain compliance with the federal 8-hour CO standard. A project is typically deemed inconsistent with air quality plans if it results in population and/or employment growth that exceed growth estimates included in the applicable planning documents and therefore generates emissions not accounted for in the emissions budget. The Project does not result in additional population or employment growth. Furthermore, as discussed below for Impact AQ-2, criteria pollutant emissions associated with construction and operation of the Project would result in less than significant impacts. Thus, the Project would not conflict with or obstruct implementation of the applicable air quality plan and this impact would be less than significant.

Mitigation:	None required.		

Impact AQ-2: Would the Project violate any air quality standards or contribute substantially to an existing or projected air quality violation? (Potentially Significant)

Construction

Project construction would result in short-term, temporary effects to air quality. Construction of the Project would involve use of equipment and paving materials that would emit ozone precursor emissions (ROG and NOx), as well as the emission of other criteria pollutants from equipment exhaust, construction-related vehicular activity, and construction worker automobile trips. Emission levels for these activities would vary depending on the number and type of equipment, duration of use, operation schedules, and the number of construction workers. Criteria pollutant emissions of ROG and NOx from these emission sources would incrementally add to the regional atmospheric loading of ozone precursors during Project development. Emissions were estimated using CalEEMod and are depicted below in **Table 5**. Additional assumptions and information are included in **Appendix A**.

TABLE 5
PEAK DAY CONSTRUCTION-RELATED POLLUTANT EMISSIONS (Pounds/Day)^a

Year	ROG	NOx	СО	SO ₂	PM10	PM2.5
2012 (Unmitigated Emissions)	12	80	53	<1	12	9
PCAPCD Construction Threshold	82	82	550	None	82	None
Significant Impact?	No	No	No	No	No	No

a Emissions were modeled using CalEEMod and assume default equipment and worker assumptions for the grading (2.5 miles long by 30 feet wide) and paving (2.5 miles long by 14 feet wide) of the Project area. Duration of construction is assumed to be over approximately 132 work days through the summer, based on the assumption that 100 linear feet of trail would be completed per day. Additional information is included in Appendix A.

Although the project would not generate emissions during construction that would exceed the PCAPCD thresholds, due to the non-attainment status of the air basin with respect to ozone and PM10, the PCAPCD recommends that projects implement a set of construction mitigation measures as best management practices regardless of the significance determination. Implementation of **Mitigation Measures AIR-2** would reduce impacts to a less-than-significant level. In addition, compliance with all applicable PCAPCD Rules and Regulations would be required by law.

Operations

According to the *Proposed Dollar Creek Shared Use Trail Usage Forecasts and Parking Estimates Memorandum* (LSC Transportation Engineers, Inc., 2011), the Project would result in a net increase of 117 vehicle-miles travelled (VMT) per day. Operational emissions were estimated using CalEEMod and are depicted below in **Table 6**. Additional assumptions and information are included in **Appendix A**.

TABLE 6
PEAK DAY OPERATION-RELATED POLLUTANT EMISSIONS (Pounds/Day)^a

Year	ROG	NOx	со	SO ₂	PM10	PM2.5
On-road Vehicles	<1	<1	2	0	<1	<1
PCAPCD Operational Threshold	82	82	550	82	82	None
Significant Impact?	No	No	No	No	No	No

a CalEEMod was used, with an adjusted trip rate and trip length for mobile sources, in order to estimate long-term operational emissions associated with a net increase of 117 VMT per day. Additional information is included in Appendix A.

As shown in **Table 6**, long-term operational emissions of the Project would be less-than-significant without mitigation.

Mitigation Measure AIR-2: The applicant shall require the construction contractor(s) to implement the following construction control measures:

- Construction contractor to prepare a dust control plan consistent with PCAPCD Rule 228 Fugitive Dust. When an area to be disturbed is greater than one acre, and if required by a Condition of Approval of a discretionary permit, a dust control plan (DCP) shall be submitted to and approved by the PCAPCD prior to construction that identifies fugitive dust control strategies and construction BMPs to avoid track-out, protect existing vegetation and properly maintain stockpiles. The dust control plan instructions shall contain a DCP Application form. Completion of this application and subsequent approval by the District shall satisfy requirements to have a dust control plan. Failure to implement the plan is subject to enforcement through the Conditions of Approval, and by the District through Rule 228. Within the project area, few limitations to typical DCP control elements exist. Site watering shall occur to avoid spray beyond the project area in those locations with narrow right-of-way (e.g. where residences or other structures lie close to the project area). Additionally, equipment washing shall occur on high capability land with the discharge contained to avoid runoff.
- Construction equipment exhaust emissions shall not exceed PCAPCD Rule 202
 Visible Emission limitations. Operators of vehicles and equipment found to exceed opacity limits shall cease operations immediately.
- The prime contractor shall be responsible for keeping adjacent public thoroughfares clean of silt, dirt, mud, and debris, and shall "wet broom" the streets (or use another method to control dust as approved by the individual jurisdiction) if silt, dirt, mud or debris is carried over to adjacent public thoroughfares.
- During construction, traffic speeds on all unpaved surfaces shall be limited to 15 miles per hour or less.
- In order to minimize wind driven dust during construction, the prime contractor shall apply methods such as surface stabilization, establishment of a vegetative cover, paving, (or use another method to control dust as approved by the lead agency).
- The prime contractor shall suspend all grading operations when wind speeds (including instantaneous gusts) are excessive and dust is impacting adjacent properties.
- Construction vehicles leaving the site shall be cleaned to prevent dust, silt, mud, and dirt from being released or tracked off-site.
- During construction, no open burning of removed vegetation shall be allowed unless permitted with APCD. All removed vegetative material shall be either chipped on site

- or taken to an appropriate recycling site, or if a site is not available, a licensed disposal site.
- Processes that discharge 2 pounds per day or more of air contaminants, as defined by Health and Safety Code Section 39013, to the atmosphere may require a permit.
 Developers/contractors shall contact the PCAPCD prior to construction or use of equipment and obtain any necessary permits.
- Prior to approval of Grading or Improvement Plans, (whichever occurs first), on project sites greater than one acre, the applicant shall submit a Construction Emission / Dust Control Plan to the PCAPCD. If the PCAPCD does not respond within twenty (20) days of the plan being accepted as complete, the plan shall be considered approved. The applicant shall provide written evidence, provided by the PCAPCD, to the local jurisdiction (city or county) that the plan has been submitted to the PCAPCD. It is the responsibility of the applicant to deliver the approved plan to the local jurisdiction. The applicant shall not break ground prior to receiving PCAPCD approval, of the Construction Emission / Dust Control Plan, and delivering that approval to the local jurisdiction issuing the permit.
- Include the following standard note on the Grading Plan or Improvement Plans: The prime contractor shall submit to the PCAPCD a comprehensive inventory (e.g., make, model, year, emission rating) of all the heavy-duty off-road equipment (50 horsepower of greater) that will be used in aggregate of 40 or more hours for the construction project. If any new equipment is added after submission of the inventory, the prime contractor shall contact the PCAPCD prior to the new equipment being utilized. At least three business days prior to the use of subject heavy-duty off-road equipment, the project representative shall provide the PCAPCD with the anticipated construction timeline including start date, name, and phone number of the property owner, project manager, and on-site foreman.
- Prior to approval of Grading or Improvement Plans, whichever occurs first, the applicant shall provide a written calculation to the PCAPCD for approval demonstrating that the heavy-duty (> 50 horsepower) off-road vehicles to be used in the construction project, including owned, leased and subcontractor vehicles, will achieve a project wide fleet average of 20% of NOx and 45% of DPM reduction as compared to ARB statewide fleet average emissions. Acceptable options for reducing emissions may include use of late model engines, low-emission diesel products, alternative fuels, engine retrofit technology, after-treatment products, and/or other options as they become available.
- Include the following standard note on the Improvement/Grading Plan: During construction the contractor shall utilize existing power sources (e.g., power poles) or clean fuel (e.g., gasoline, biodiesel, natural gas) generators rather than temporary diesel power generators.
- Include the following standard note on the Improvement/Grading Plan: During construction, the contractor shall minimize idling time to a maximum of 5 minutes for all diesel powered equipment.

Significance after Mitigation: Implementation of the above measures would ensure emissions would be less than significant for Project construction.

Impact AQ-3: Would the Project result in a cumulatively considerable net increase of any criteria pollutant for which the region is non-attainment under applicable federal or state ambient air quality standard (including releasing emissions which exceed quantitative thresholds for ozone precursors?) (Less than Significant)

According to the PCAPCD, no single project is sufficient in size to, by itself, result in nonattainment of ambient air quality standards. Instead, a project's individual emissions contribute to existing cumulatively significant adverse air quality impacts. The LTAB is non-attainment with respect to ozone and PM10. As discussed above for Impact AQ-2, criteria pollutant emissions associated with construction and operation of the Project would result in less than significant impacts based on the individual Project thresholds. In addition, the PCAPCD has adopted an operational cumulative threshold of 10 lbs/day of ROG or NOx (applies during summer months only), which the Project would not exceed. Thus, the Project would not result in a cumulatively considerable increase in criteria pollutants and this impact would be less than significant.

Mitigation: None required.		
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Impact AQ-4: Would the Project expose sensitive receptors to substantial pollutant concentrations (Less than Significant)

Construction of the project would result in short-term diesel exhaust emissions (DPM), which are toxic air contaminants (TACs), from on-site heavy-duty equipment. Project construction would generate DPM emissions from the use of off-road diesel equipment required for construction activities. Exposure of sensitive receptors is the primary factor used to determine health risk. Exposure is a function of the concentration of a substance or substances in the environment and the extent of exposure that person has with the substance. A longer exposure period would result in a higher exposure level. Thus, the risks estimated for a maximally exposed individual are higher if a fixed exposure occurs over a longer period of time. According to the Office of Environmental Health Hazard Assessment (OEHHA), health risk assessments, which determine the exposure of sensitive receptors to toxic emissions, should be based on a 70-year exposure period; however, such assessments should be limited to the period/duration of activities associated with the project. Thus, the duration of the proposed construction activities (approximately 6 months) would only constitute a small percentage of the total 70-year exposure period. DPM from construction activities are not anticipated to result in the exposure of sensitive receptors to levels that exceed applicable standards. However, implementation of PCAPCD's construction mitigation measures would reduce potential DPM emissions.

In addition, the long-term operation of the project would not result in any sources of toxic air emissions. As a result, the Project would not result in the exposure sensitive receptors to substantial TAC emissions and this impact would be less than significant.

Mitigation: None required.		

Impact AQ-5: Would the Project create objectionable odors affecting a substantial number or people? (Less than Significant)

As a general matter, the types of land use development that pose potential odor problems include wastewater treatment plants, refineries, landfills, composting facilities and transfer stations. No such uses would occupy the Project site. The Project (shared-use trail) would not create objectionable odors and this impact would be less than significant.

Mitigation: None required.		

Impact AQ-6: Would the Project generate GHG emissions, either directly or indirectly, that may have a significant impact on the environment? (Less than Significant)

GHG emissions associated with Project construction and operations were modeled with CalEEMod and are described below.

GHGs associated with construction would be generated by construction equipment, haul trucks, and worker vehicles. As shown in **Appendix A**, maximum annual GHGs of approximately 477 metric tons of CO_2e would be emitted during the year 2012.

In regards to long-term operations, as recommended by the PCAPCD (PCAPCD, 2012), the BAAQMD threshold of 1,100 metric tons per year CO₂e from sources other than permitted stationary sources (BAAQMD, 2011) was applied to this Project. As shown in **Appendix A**, GHG emissions generated by on-road mobile sources would equate to approximately 21 metric tons of CO₂ per year. Thus, the project would not exceed the applied BAAQMD GHG threshold and would be considered less than significant.

Mitigation: None required.		

Impact AQ-7: Would the Project conflict with an applicable plan, policy, or regulation adopted for the purpose of reducing the emissions of GHG? (Less than Significant)

Based on the negligible increase in VMT and GHGs due to the Project, the Project would not conflict with any applicable plans, policies, or regulations adopted for the purpose of reducing GHG emissions. Implementation of the Project involves construction of a shared use trail that has been designed to increase bicycle and pedestrian use in the area. Consequently, this is considered a beneficial project designed to reduce GHG emissions and improve air quality/climate change conditions. This would be a less than significant impact.

Mitigation: None required.		

6.0 References

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- Placer County Air Pollution Control District (PCAPCD), 2012. *Personal Communication via Email with Angel Green with the PCAPCD*. February 23, 2012.

Appendix A Air Quality



CalEEMod Version: CalEEMod.2011.1.1 Date: 2/24/2012

North Tahoe Lake Tahoe Air Basin, Summer

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric
Other Asphalt Surfaces	4.24	Acre

1.2 Other Project Characteristics

UrbanizationUrbanWind Speed (m/s)2.7Utility CompanyPacific Gas & Electric CompanyClimate Zone14Precipitation Freq (Days)72

1.3 User Entered Comments

Project Characteristics -

Land Use - paved area assumed to be 2.5 miles long, 14 feet wide

Construction Phase - 2.5 mile trail length, 13,200 feet at 100 linear feet per day = 132 days to construct

Off-road Equipment -

Grading - Total acres disturbed assumes there is a buffer on each side of the trail that will be disturbed during construction (2.5 miles x total width of 30 feet)

Vehicle Trips - Averaged trip lengths of 7.3 and 9.5, estimating trip emissions based on Non Res C-NW Trips only. Since project would increase daily VMT by 117, divided 117 VMT/day by 8.4 VMT/trip to get 13.93 new trips per day, for a trip rate of 3.2854.

2.0 Emissions Summary

2.1 Overall Construction (Maximum Daily Emission)

Unmitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					lb/d	day							lb/c	lay		
2012	11.72	79.97	52.90	0.08	6.55	5.43	11.98	3.32	5.42	8.74	0.00	7,993.54	0.00	1.04	0.00	8,015.38
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Mitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					lb/d	day							lb/c	lay		
2012	11.72	79.97	52.90	0.08	6.11	5.43	11.54	3.32	5.42	8.74	0.00	7,993.54	0.00	1.04	0.00	8,015.38
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/d	lay		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Mobile	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06		0.01		130.26
Total	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06		0.01	0.00	130.26

Mitigated Operational

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	day		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Mobile	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06	• • • • • • • • • • • • • • •	0.01		130.26
Total	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06		0.01	0.00	130.26

3.0 Construction Detail

3.1 Mitigation Measures Construction

3.2 Grading - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Fugitive Dust					6.09	0.00	6.09	3.31	0.00	3.31				 		0.00
Off-Road	6.76	51.98	31.88	0.05		3.00	3.00		3.00	3.00		5,240.07	•	0.60		5,252.76
Total	6.76	51.98	31.88	0.05	6.09	3.00	9.09	3.31	3.00	6.31		5,240.07		0.60		5,252.76

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/d	day		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	1	0.00	! !	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	,	0.00
Worker	0.16	0.13	1.69	0.00	0.20	0.01	0.20	0.00	0.01	0.01		151.17		0.01	,	151.45
Total	0.16	0.13	1.69	0.00	0.20	0.01	0.20	0.00	0.01	0.01		151.17		0.01		151.45

3.2 Grading - 2012

Mitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Fugitive Dust					6.09	0.00	6.09	3.31	0.00	3.31					!	0.00
Off-Road	6.76	51.98	31.88	0.05		3.00	3.00		3.00	3.00	0.00	5,240.07		0.60	, ,	5,252.76
Total	6.76	51.98	31.88	0.05	6.09	3.00	9.09	3.31	3.00	6.31	0.00	5,240.07		0.60		5,252.76

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00		0.00
Worker	0.16	0.13	1.69	0.00	0.01	0.01	0.01	0.00	0.01	0.01		151.17	•	0.01	,	151.45
Total	0.16	0.13	1.69	0.00	0.01	0.01	0.01	0.00	0.01	0.01		151.17		0.01		151.45

3.3 Paving - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Off-Road	4.51	27.70	17.08	0.03		2.41	2.41		2.41	2.41		2,400.73		0.40		2,409.23
Paving	0.08					0.00	0.00		0.00	0.00			•			0.00
Total	4.59	27.70	17.08	0.03		2.41	2.41		2.41	2.41		2,400.73		0.40		2,409.23

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00		0.00
Worker	0.21	0.17	2.25	0.00	0.26	0.01	0.27	0.00	0.01	0.01		201.57	#	0.02	• · · · · · · · · · · · · · ·	201.94
Total	0.21	0.17	2.25	0.00	0.26	0.01	0.27	0.00	0.01	0.01		201.57		0.02		201.94

3.3 Paving - 2012

Mitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Off-Road	4.51	27.70	17.08	0.03		2.41	2.41		2.41	2.41	0.00	2,400.73		0.40		2,409.23
Paving	0.08					0.00	0.00		0.00	0.00			• • • • • • • • • • • • • • • • • • •			0.00
Total	4.59	27.70	17.08	0.03		2.41	2.41		2.41	2.41	0.00	2,400.73		0.40		2,409.23

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	! !	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00	• · · ·	0.00
Worker	0.21	0.17	2.25	0.00	0.01	0.01	0.02	0.00	0.01	0.01		201.57	#	0.02	, · · · · · · · · · · · · · ·	201.94
Total	0.21	0.17	2.25	0.00	0.01	0.01	0.02	0.00	0.01	0.01		201.57		0.02		201.94

4.0 Mobile Detail

4.1 Mitigation Measures Mobile

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Mitigated	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06		0.01		130.26
Unmitigated	0.14	0.24	1.49	0.00	0.14	0.01	0.15	0.00	0.01	0.01		130.06	,	0.01		130.26
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

4.2 Trip Summary Information

	Avei	rage Daily Trip Ra	ite	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Asphalt Surfaces	13.95	13.95	13.95	42,652	42,652
Total	13.95	13.95	13.95	42,652	42,652

4.3 Trip Type Information

		Miles			Trip %	
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW
Other Asphalt Surfaces	9.50	7.30	8.40	0.00	0.00	100.00

5.0 Energy Detail

5.1 Mitigation Measures Energy

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
NaturalGas Mitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
NaturalGas Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

5.2 Energy by Land Use - NaturalGas

Unmitigated

	NaturalGas Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					lb/d	day							lb/d	ay		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00

5.2 Energy by Land Use - NaturalGas

<u>Mitigated</u>

	NaturalGas Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					lb/d	day							lb/d	ay		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Mitigated	0.00	0.00	0.00	0.00		0.00	0.00	i	0.00	0.00		0.00		0.00		0.00
Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

6.2 Area by SubCategory

Unmitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					lb/d	day							lb/c	lay		
Architectural Coating	0.00					0.00	0.00		0.00	0.00						0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00						0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00

Mitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					lb/d	day							lb/c	lay		
Architectural Coating	0.00					0.00	0.00		0.00	0.00		 - -			i i	0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00						0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00

7.0 Water Detail

9.0 Vegetation

CalEEMod Version: CalEEMod.2011.1.1 Date: 2/24/2012

North Tahoe Lake Tahoe Air Basin, Winter

1.0 Project Characteristics

1.1 Land Usage

Land Uses	Size	Metric
Other Asphalt Surfaces	4.24	Acre

1.2 Other Project Characteristics

UrbanizationUrbanWind Speed (m/s)2.7Utility CompanyPacific Gas & Electric CompanyClimate Zone14Precipitation Freq (Days)72

1.3 User Entered Comments

Project Characteristics -

Land Use - paved area assumed to be 2.5 miles long, 14 feet wide

Construction Phase - 2.5 mile trail length, 13,200 feet at 100 linear feet per day = 132 days to construct

Off-road Equipment -

Grading - Total acres disturbed assumes there is a buffer on each side of the trail that will be disturbed during construction (2.5 miles x total width of 30 feet)

Vehicle Trips - Averaged trip lengths of 7.3 and 9.5, estimating trip emissions based on Non Res C-NW Trips only. Since project would increase daily VMT by 117, divided 117 VMT/day by 8.4 VMT/trip to get 13.93 new trips per day, for a trip rate of 3.2854.

2.0 Emissions Summary

2.1 Overall Construction (Maximum Daily Emission)

Unmitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					lb/d	day							lb/d	lay		
2012	11.78	80.01	52.99	0.08	6.55	5.43	11.98	3.32	5.42	8.74	0.00	7,975.08	0.00	1.04	0.00	7,996.92
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Mitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year	lb/day												lb/c	lay		
2012	11.78	80.01	52.99	0.08	6.11	5.43	11.54	3.32	5.42	8.74	0.00	7,975.08	0.00	1.04	0.00	7,996.92
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	day		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	,	0.00	0.00	0.00
Mobile	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55	,	0.01		124.76
Total	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55		0.01	0.00	124.76

Mitigated Operational

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/d	day		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Mobile	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55	,	0.01	,	124.76
Total	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55		0.01	0.00	124.76

3.0 Construction Detail

3.1 Mitigation Measures Construction

3.2 Grading - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Fugitive Dust					6.09	0.00	6.09	3.31	0.00	3.31				 	! !	0.00
Off-Road	6.76	51.98	31.88	0.05		3.00	3.00		3.00	3.00		5,240.07	• • • • • • • • • • • • • • • • • • •	0.60	,	5,252.76
Total	6.76	51.98	31.88	0.05	6.09	3.00	9.09	3.31	3.00	6.31		5,240.07		0.60		5,252.76

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	day		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	! !	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	• · · · · · · · · · · · · · · · · · · ·	0.00	,	0.00
Worker	0.18	0.14	1.73	0.00	0.20	0.01	0.20	0.00	0.01	0.01		143.26	• · · · · · · · · · · · · · · · · · · ·	0.01	,	143.54
Total	0.18	0.14	1.73	0.00	0.20	0.01	0.20	0.00	0.01	0.01		143.26		0.01		143.54

3.2 Grading - 2012

Mitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Fugitive Dust					6.09	0.00	6.09	3.31	0.00	3.31					!	0.00
Off-Road	6.76	51.98	31.88	0.05		3.00	3.00		3.00	3.00	0.00	5,240.07		0.60	, ,	5,252.76
Total	6.76	51.98	31.88	0.05	6.09	3.00	9.09	3.31	3.00	6.31	0.00	5,240.07		0.60		5,252.76

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	! !	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00	• · · ·	0.00
Worker	0.18	0.14	1.73	0.00	0.01	0.01	0.01	0.00	0.01	0.01		143.26	* 	0.01	; · · ·	143.54
Total	0.18	0.14	1.73	0.00	0.01	0.01	0.01	0.00	0.01	0.01		143.26		0.01		143.54

3.3 Paving - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	day		
Off-Road	4.51	27.70	17.08	0.03		2.41	2.41		2.41	2.41		2,400.73		0.40	! !	2,409.23
Paving	0.08					0.00	0.00		0.00	0.00			,		,	0.00
Total	4.59	27.70	17.08	0.03		2.41	2.41		2.41	2.41		2,400.73		0.40		2,409.23

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00		0.00
Worker	0.25	0.19	2.30	0.00	0.26	0.01	0.27	0.00	0.01	0.01		191.02	•	0.02		191.39
Total	0.25	0.19	2.30	0.00	0.26	0.01	0.27	0.00	0.01	0.01		191.02		0.02		191.39

3.3 Paving - 2012

Mitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Off-Road	4.51	27.70	17.08	0.03		2.41	2.41		2.41	2.41	0.00	2,400.73		0.40		2,409.23
Paving	0.08					0.00	0.00		0.00	0.00			• • • • • • • • • • • • • • • • • • •			0.00
Total	4.59	27.70	17.08	0.03		2.41	2.41		2.41	2.41	0.00	2,400.73		0.40		2,409.23

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	•	0.00		0.00
Worker	0.25	0.19	2.30	0.00	0.01	0.01	0.02	0.00	0.01	0.01		191.02	* 	0.02		191.39
Total	0.25	0.19	2.30	0.00	0.01	0.01	0.02	0.00	0.01	0.01		191.02		0.02		191.39

4.0 Mobile Detail

4.1 Mitigation Measures Mobile

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Mitigated	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55		0.01		124.76
Unmitigated	0.17	0.25	1.56	0.00	0.14	0.01	0.15	0.00	0.01	0.01		124.55	,	0.01		124.76
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

4.2 Trip Summary Information

	Avei	rage Daily Trip Ra	ite	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Asphalt Surfaces	13.95	13.95	13.95	42,652	42,652
Total	13.95	13.95	13.95	42,652	42,652

4.3 Trip Type Information

		Miles			Trip %	
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW
Other Asphalt Surfaces	9.50	7.30	8.40	0.00	0.00	100.00

5.0 Energy Detail

5.1 Mitigation Measures Energy

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/d	day		
NaturalGas Mitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
NaturalGas Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

5.2 Energy by Land Use - NaturalGas

Unmitigated

	NaturalGas Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					lb/d	day							lb/d	ay		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00

5.2 Energy by Land Use - NaturalGas

<u>Mitigated</u>

	NaturalGas Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					lb/d	day							lb/d	ay		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00	0.00	0.00

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					lb/d	day							lb/c	lay		
Mitigated	0.00	0.00	0.00	0.00		0.00	0.00	i	0.00	0.00		0.00		0.00		0.00
Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

6.2 Area by SubCategory

Unmitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					lb/d	day							lb/c	lay		
Architectural Coating	0.00					0.00	0.00		0.00	0.00						0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00						0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00

Mitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory					lb/d	day							lb/c	lay		
Architectural Coating	0.00					0.00	0.00		0.00	0.00		 - -			i i	0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00						0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00

7.0 Water Detail

9.0 Vegetation

CalEEMod Version: CalEEMod.2011.1.1 Date: 2/24/2012

North Tahoe

Lake Tahoe Air Basin, Annual

1.0 Project Characteristics

1.1 Land Usage

Climate Zone

Land Uses	Size	Metric
Other Asphalt Surfaces	4.24	Acre

Precipitation Freq (Days) 72

1.2 Other Project Characteristics

14

 Urbanization
 Urban
 Wind Speed (m/s)
 2.7
 Utility Company
 Pacific Gas & Electric Company

1.3 User Entered Comments

Project Characteristics -

Land Use - paved area assumed to be 2.5 miles long, 14 feet wide

Construction Phase - 2.5 mile trail length, 13,200 feet at 100 linear feet per day = 132 days to construct

Off-road Equipment -

Grading - Total acres disturbed assumes there is a buffer on each side of the trail that will be disturbed during construction (2.5 miles x total width of 30 feet)

Vehicle Trips - Averaged trip lengths of 7.3 and 9.5, estimating trip emissions based on Non Res C-NW Trips only. Since project would increase daily VMT by 117, divided 117 VMT/day by 8.4 VMT/trip to get 13.93 new trips per day, for a trip rate of 3.2854.

2.0 Emissions Summary

2.1 Overall Construction

Unmitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							МТ	/yr		
2012	0.77	5.25	3.49	0.01	0.42	0.36	0.78	0.22	0.36	0.57	0.00	475.61	475.61	0.06	0.00	476.92
Total	0.77	5.25	3.49	0.01	0.42	0.36	0.78	0.22	0.36	0.57	0.00	475.61	475.61	0.06	0.00	476.92

Mitigated Construction

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Year					ton	s/yr							МТ	/yr		
2012	0.77	5.25	3.49	0.01	0.40	0.36	0.76	0.22	0.36	0.57	0.00	475.61	475.61	0.06	0.00	476.92
Total	0.77	5.25	3.49	0.01	0.40	0.36	0.76	0.22	0.36	0.57	0.00	475.61	475.61	0.06	0.00	476.92

2.2 Overall Operational

Unmitigated Operational

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mobile	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15
Waste						0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water						0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15

2.2 Overall Operational

Mitigated Operational

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Area	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mobile	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15
Waste						0.00	0.00	• · ·	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water						0.00	0.00	,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15

3.0 Construction Detail

3.1 Mitigation Measures Construction

3.2 Grading - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.40	0.00	0.40	0.22	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Off-Road	0.44	3.40	2.09	0.00		0.20	0.20		0.20	0.20	0.00	311.28	311.28	0.04	0.00	312.04
Total	0.44	3.40	2.09	0.00	0.40	0.20	0.60	0.22	0.20	0.42	0.00	311.28	311.28	0.04	0.00	312.04

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Worker	0.01	0.01	0.12	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	8.80	8.80	0.00	0.00	8.82
Total	0.01	0.01	0.12	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	8.80	8.80	0.00	0.00	8.82

3.2 Grading - 2012

Mitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Fugitive Dust					0.40	0.00	0.40	0.22	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Off-Road	0.44	3.40	2.09	0.00		0.20	0.20		0.20	0.20	0.00	311.28	311.28	0.04	0.00	312.04
Total	0.44	3.40	2.09	0.00	0.40	0.20	0.60	0.22	0.20	0.42	0.00	311.28	311.28	0.04	0.00	312.04

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Worker	0.01	0.01	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.80	8.80	0.00	0.00	8.82
Total	0.01	0.01	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.80	8.80	0.00	0.00	8.82

3.3 Paving - 2012

Unmitigated Construction On-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.30	1.83	1.13	0.00		0.16	0.16		0.16	0.16	0.00	143.70	143.70	0.02	0.00	144.21
Paving	0.01					0.00	0.00	,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.31	1.83	1.13	0.00		0.16	0.16		0.16	0.16	0.00	143.70	143.70	0.02	0.00	144.21

Unmitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Worker	0.01	0.01	0.16	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	11.83	11.83	0.00	0.00	11.85
Total	0.01	0.01	0.16	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	11.83	11.83	0.00	0.00	11.85

3.3 Paving - 2012

Mitigated Construction On-Site

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Off-Road	0.30	1.83	1.13	0.00		0.16	0.16	i i	0.16	0.16	0.00	143.70	143.70	0.02	0.00	144.21
Paving	0.01					0.00	0.00	• · · · · · · · · · · · · · ·	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.31	1.83	1.13	0.00		0.16	0.16		0.16	0.16	0.00	143.70	143.70	0.02	0.00	144.21

Mitigated Construction Off-Site

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							MT	/yr		
Hauling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Vendor	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Worker	0.01	0.01	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.83	11.83	0.00	0.00	11.85
Total	0.01	0.01	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.83	11.83	0.00	0.00	11.85

4.0 Mobile Detail

4.1 Mitigation Measures Mobile

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category		tons/yr											МТ	/yr		
Mitigated	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15
Unmitigated	0.03	0.04	0.29	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	21.12	21.12	0.00	0.00	21.15
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

4.2 Trip Summary Information

	Aver	age Daily Trip Ra	ate	Unmitigated	Mitigated
Land Use	Weekday	Saturday	Sunday	Annual VMT	Annual VMT
Other Asphalt Surfaces	13.95	13.95	13.95	42,652	42,652
Total	13.95	13.95	13.95	42,652	42,652

4.3 Trip Type Information

		Miles			Trip %	
Land Use	H-W or C-W	H-S or C-C	H-O or C-NW	H-W or C-W	H-S or C-C	H-O or C-NW
Other Asphalt Surfaces	9.50	7.30	8.40	0.00	0.00	100.00

5.0 Energy Detail

5.1 Mitigation Measures Energy

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category					ton	s/yr							МТ	/yr		
Electricity Mitigated						0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Electricity Unmitigated						0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NaturalGas Mitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NaturalGas Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

5.2 Energy by Land Use - NaturalGas

Unmitigated

	NaturalGas Use	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					ton	s/yr							MT	/yr		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00	·	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

5.2 Energy by Land Use - NaturalGas

<u>Mitigated</u>

	NaturalGas Use	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Land Use	kBTU					ton	s/yr							MT	/yr		
Other Asphalt Surfaces	0	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

5.3 Energy by Land Use - Electricity

Unmitigated

	Electricity Use	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e
Land Use	kWh		ton	s/yr			МТ	/yr	
Other Asphalt Surfaces	0					0.00	0.00	0.00	0.00
Total						0.00	0.00	0.00	0.00

5.3 Energy by Land Use - Electricity

<u>Mitigated</u>

	Electricity Use	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e
Land Use	kWh		ton	s/yr			МТ	/yr	
Other Asphalt Surfaces	0					0.00	0.00	0.00	0.00
Total						0.00	0.00	0.00	0.00

6.0 Area Detail

6.1 Mitigation Measures Area

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
Category	Category tons/yr								MT/yr							
Mitigated	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unmitigated	0.00	0.00	0.00	0.00		0.00	0.00	,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

6.2 Area by SubCategory

Unmitigated

	ROG	NOx	CO	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	gory tons/yr								MT/yr							
Architectural Coating	0.00					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Mitigated

	ROG	NOx	СО	SO2	Fugitive PM10	Exhaust PM10	PM10 Total	Fugitive PM2.5	Exhaust PM2.5	PM2.5 Total	Bio- CO2	NBio- CO2	Total CO2	CH4	N2O	CO2e
SubCategory	y tons/yr									MT/yr						
Architectural Coating	0.00					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Consumer Products	0.00					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Landscaping	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

7.0 Water Detail

7.1 Mitigation Measures Water

	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e
Category		ton	s/yr			МТ	/yr	
Mitigated				 	0.00	0.00	0.00	0.00
Unmitigated					0.00	0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA

7.2 Water by Land Use

Unmitigated

	Indoor/Outdoor Use	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e	
Land Use	Mgal		ton	s/yr		MT/yr				
Other Asphalt Surfaces	0/0			1		0.00	0.00	0.00	0.00	
Total						0.00	0.00	0.00	0.00	

7.2 Water by Land Use

<u>Mitigated</u>

	Indoor/Outdoor Use	ROG	NOx	CO	SO2	Total CO2	CH4	N2O	CO2e		
Land Use	Mgal		ton	s/yr		MT/yr					
Other Asphalt Surfaces	0/0					0.00	0.00	0.00	0.00		
Total						0.00	0.00	0.00	0.00		

8.0 Waste Detail

8.1 Mitigation Measures Waste

Category/Year

	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e
		ton	s/yr			МТ	/yr	
Mitigated					0.00	0.00	0.00	0.00
Unmitigated				, ,	0.00	0.00	0.00	0.00
Total	NA	NA	NA	NA	NA	NA	NA	NA

8.2 Waste by Land Use

Unmitigated

	Waste Disposed	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e		
Land Use	tons		ton	s/yr		MT/yr					
Other Asphalt Surfaces	0					0.00	0.00	0.00	0.00		
Total						0.00	0.00	0.00	0.00		

<u>Mitigated</u>

	Waste Disposed	ROG	NOx	СО	SO2	Total CO2	CH4	N2O	CO2e	
Land Use	tons		ton	s/yr		MT/yr				
Other Asphalt Surfaces	0					0.00	0.00	0.00	0.00	
Total						0.00	0.00	0.00	0.00	

9.0 Vegetation